

## **Program A: Oil and Gas Regulatory**

Unless otherwise indicated, all objectives are to be accomplished during or by the end of FY 2003-2004. Objectives may be key or supporting level. The level of the objective appears after the objective number and before the objective text.

Performance indicators are made up of two parts: name and value. The indicator name describes what is being measured. The indicator value is the numeric value or level achieved within a given measurement period. For budgeting purposes, performance indicators are shown for the prior fiscal year, the current fiscal year, and alternative funding scenarios (continuation budget level and Executive Budget recommendation level) for the ensuing fiscal year of the budget document. Performance indicators may be key, supporting, or general performance information level. Key level is indicated by a "K" in the "Level" column of the standard performance indicator table. Supporting level is indicated by an "S" in the "Level" column of the standard performance indicator table. General Performance Information indicators appear in tables labeled as General Performance Information.

DEPARTMENT ID: Natural Resources  
 AGENCY ID: 11-432 Office of Conservation  
 PROGRAM ID: Program A: Oil and Gas Regulatory

1. (KEY) To demonstrate success in protecting the correlative rights of all parties in oil and gas exploration and production by ensuring that 90% of Conservation Orders from oil and gas hearings are issued within thirty days; that 98% of critical date requests are issued within the requested time frame; and that 99% of all oil and gas Conservation Orders result in no legal challenges.

Strategic Link: Goal I; Objective I.1: To manage a program that provides an opportunity to protect the correlative rights of all parties involved in oil and gas exploration.

Louisiana: Vision 2020 Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

LaPAS PI CODE	L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
			YEAREND PERFORMANCE STANDARD FY 2001-2002	ACTUAL YEAREND PERFORMANCE FY 2001-2002	PERFORMANCE STANDARD AS INITIALLY APPROPRIATED FY 2002-2003	EXISTING PERFORMANCE STANDARD FY 2002-2003	PERFORMANCE AT CONTINUATION BUDGET LEVEL FY 2003-2004	PERFORMANCE AT EXECUTIVE BUDGET LEVEL FY 2003-2004
6785	K	Percentage of orders issued within thirty days of hearing	96%	95%	96%	96%	96%	90%
6786	K	Percentage of critical date requests issued within time frame	98%	98%	99%	99%	99%	98%
10383	K	Percentage of Conservation Orders issued with no legal challenges	99%	99.9%	99%	99%	99%	99%
3388	S	Number of permits to drill and amend	10,375	6,908	8,500	8,500	8,000	7,000

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GENERAL PERFORMANCE INFORMATION:						
LaPAS PI CODE	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES				
		PRIOR YEAR ACTUAL FY 1997-98	PRIOR YEAR ACTUAL FY 1998-99	PRIOR YEAR ACTUAL FY 1999-00	PRIOR YEAR ACTUAL FY 2000-01	PRIOR YEAR ACTUAL FY 2001-02
	Number of Conservation Orders issued as a result of oil and gas hearings	780	734	742	1,001	798
	Number of Critical Date Requests	43	58	65	71	49

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2. (KEY) To ensure 65% of Field Violation Compliance Orders are resolved by the specified date.

Strategic Link: Goal I; Objective I.2: To ensure 75% of Field Violation Compliance Orders are resolved by the specified date.

Louisiana: Vision 2020 Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

LaPAS PI CODE	L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
			YEAREND PERFORMANCE STANDARD FY 2001-2002	ACTUAL YEAREND PERFORMANCE FY 2001-2002	PERFORMANCE STANDARD AS INITIALLY APPROPRIATED FY 2002-2003	EXISTING PERFORMANCE STANDARD FY 2002-2003	PERFORMANCE AT CONTINUATION BUDGET LEVEL FY 2003-2004	PERFORMANCE AT EXECUTIVE BUDGET LEVEL FY 2003-2004
10634	K	Percentage of field violation compliance orders resolved by the specified date <sup>1</sup>	Not applicable <sup>2</sup>	Not applicable <sup>2</sup>	75%	75%	75%	65%
3386	S	Number of field violation compliance orders due for resolution by the specified date. <sup>1</sup>	Not applicable <sup>2</sup>	523	500	500	500	450
6787	S	Number of field inspection reports	11,434	12,361	13,000	13,000	13,000	11,000

<sup>1</sup> "Resolved/Resolution" doesn't necessarily mean the field violation was returned to compliance since it could also reflect the final resolution of designation as an orphaned well site.

<sup>2</sup> This indicator was not adopted as a standard in the year indicated.

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3. (KEY) To restore 170 orphaned well sites to prevent environmental degradation.

Strategic Link: Goal I; Objective I.3: To restore 800 orphan well sites across the state by 2006.

Louisiana: Vision 2020 Link: N/A

Children's Budget Link: N/A

Other Link(s): N/A

Explanatory Note:

LaPAS PI CODE	L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
			YEAREND PERFORMANCE STANDARD FY 2001-2002	ACTUAL YEAREND PERFORMANCE FY 2001-2002	PERFORMANCE STANDARD AS INITIALLY APPROPRIATED FY 2002-2003	EXISTING PERFORMANCE STANDARD FY 2002-2003	PERFORMANCE AT CONTINUATION BUDGET LEVEL FY 2003-2004	PERFORMANCE AT EXECUTIVE BUDGET LEVEL FY 2003-2004
3401	K	Number of orphaned well sites restored during fiscal year	180	221	140	140	175 <sup>1</sup>	170
3402	S	Newly identified orphaned well sites during fiscal year	450	676	650	650	650	650
10633	S	Wells restored by other means	280	112	95	95	115	115
3403	S	Unrestored orphaned well sites	3,190	3,803	4,076	4,076	4,436	4,441

<sup>1</sup> The projected "Number of orphaned well sites restored during fiscal year" for FY 04 is increased to reflect the Program's anticipated restoration of more orphaned well sites in North Louisiana, which has shallower wells that require less funds per site for restoration activities, enabling the Program to restore a larger number of sites with the same amount of funds.